

VENTURA COUNTY APCD INSPECTION REPORT

Facility No. 1151 Date of Inspection 8/5/15

Facility Name Ridgeway Corporation Telephone 805-660-1343

Facility Address Timber Canyon Oilfield
Santa Paula, CA 93060

Person Contacted/Title Mr. Mike Evans

Inspection Type Annual Compliance

CALIFORNIA REGIONAL WATER
 QUALITY CONTROL BOARD
 LOS ANGELES REGION
 2016 FEB 25 PM 12:49

APCD RULES COMPLIANCE

Applicable Rules(s)	In Compliance		NOV#	Supporting Comments
	YES	NO		
1. 10.A,B	X			No New Equipment
2. 29.C				Issued NTSI
3. 71.1		X	23099	Three (3) Leaks Detected – See Text
4. 71.4	X			No Crude Oil Product < 2” In Depth
5. 74.10	X			Allowable leak Detected – See Text
6.				

Permit to Operate Posted

Equipment List Correct

Permit Conditions Met

YES	NO
X	
X	
	NTSI

Inspector's Signature *Ken Hall* Ken Hall

Supervisor's Comments:

Supervisor's Signature *[Signature]* Date 09/14/15

P.O. No. 1151

Date: 8/5/15

On 8/5/15, I conducted the annual compliance inspection at the Timber Canyon Oilfield in Santa Paula. I met with Mr. Mike Evans, Operator, Ridgeway Corporation who escorted me during the inspection. This is a small four well lease and two associated tank batteries. During the inspection I utilized a Thermo Scientific TVA2020 FID (EPA Method 21) for leak detection.

Facility Inspection

I inspected all four (4) wells and three (3) tanks on permit.

I observed all equipment to be present as listed on the permit.

I also observed two (2) loading facilities (one at each tank battery), the 225 Sqft-Surface Emergency Pit, and an exempt flare (located next to Tank No. 104) rated at < 1 MMBTU/Hr . This flare is equipped with an automatic igniter ("clicking").

All crude oil leaves the lease by truck.

All produced and or recovered gas is sent to the flare.

Note the 225 Sqft-Surface Emergency Pit is located down the hill below Ridgeway West Well No. 1 at the foot of the access road leading up to the well. The emergency pit is located next to Vintage's Clark Well No. 901-9. The earthen pit is surrounded on three sides by a 4 foot high steel railing. I observed the pit contains no crude oil.

Mr. Evans explained to me there has been no production at this lease for almost a year. Trucks have not been able to access the loading facilities do to an ongoing road access dispute.

Wells

I observed all equipment to be present as listed on the permit.

I detected a minor leak at 1,700 ppm at the well head flange of Ridgeway West No. 3. This leak was repaired during the inspection.

I did not detect any further leaks and did not observe any liquid leaks.

Tanks

I observed all equipment to be present as listed on the permit.

I detected a > 50,000 ppm leak at a tank seam on the 150 Barrel Crude Oil Storage Tank No. 104. I detected a 21,000 ppm leak and a 14,000 ppm at the two tank seams on the 250 Barrel Crude Oil Storage Tank No. 254. See Enforcement Actions below.

I did not detect any further leaks and did not observe any liquid leaks.

Conditions

Condition No. 2 – Issued a NTSI for the crude oil throughput for Tank Nos. 104, 253, and 254.

Condition No. 3 – Issued a NTSI for the crude oil throughput at the crude oil loading facility serving Tank No. 253 and 254.

Condition No. 4 – Issued a NTSI for the crude oil throughput at the crude oil loading facility serving Tank No. 104.

Condition No. 5 – In compliance. Tanks are equipped with vapor recovery, PV valves, and closed hatches. Rule 71.1.

Condition No. 6 – In compliance. The 150 Barrel Crude Oil Storage Tank No. 104 and its oil loading facility are equipped with vapor recovery. BACT.

Condition No. 7 – In compliance. The two (2) 250 Barrel Crude Oil Storage Tanks No. 253 and 254 and its associated oil loading facility are equipped with vapor recovery. BACT.

Condition No. 8 - In compliance. The two oil loading facilities are equipped with vapor recover that is not required by Rule 71.3. The crude oil loading facilities appear to comply with Rule 71.3.

Condition No. 9 – In compliance. The oil loading facility serving the 150 Barrel Crude Oil Storage Tank No. 104 appears to comply with Rule 71.3. Mr. Evans stated Conoco picks up the oil.

Condition No. 10 – In compliance. The emergency pit has not been used during the last 12 months. Rule 71.4.

Condition No. 11 – Issued a NTSI for the crude oil throughput for Tank Nos. 104, 253, and 254.

Condition No. 12 – Issued a NTSI for the crude oil throughput at the crude oil loading facility serving Tank Nos. 104, 253 and 254.

Enforcement Actions

I issued Notice of Violation No. 23099 (3 counts) for the > 50,000 ppm leak at a tank seam on the 150 Barrel Crude Oil Storage Tank No. 104 and the 21,000 ppm leak and 14,000 ppm leak at the two tank seams on the 250 Barrel Crude Oil Storage Tank No. 254.

I thanked Mr. Evans for his time and left the facility.



Ken Hall

Ventura County Air Pollution Control District

NOTICE TO SUPPLY INFORMATION

Name: Ridgeway Corporation Date: 8/5/15
 Address: 6500 Meadowglade Dr. P.O.#: 1151
 City: Moorpark Zip: 93021

Under the terms of your Permit to Operate and/or in accordance with District Rule 24, your facility is required to provide usage information to the District. California Health and Safety Code Section 42304 requires that, if within a reasonable time, the holder of any permit issued by the District willfully falsifies or refuses to furnish the information requested by the Air Pollution Control Officer, such officer may suspend the Permit to Operate. A person operating equipment with a suspended Permit to Operate is liable for penalties or fines of not more than \$1,000 a day and is guilty of a misdemeanor.

Failure to supply the following information to the District within 10 days from the date of this Notice will result in issuance of a Notice of Violation and subsequent legal remedies.

DATES REQUESTED: FROM <u>8/1/14</u> TO <u>7/31/15</u>	
ITEM	Total: <input type="checkbox"/> Usage <input type="checkbox"/> Production Tabulated: <input type="checkbox"/> Daily <input type="checkbox"/> Monthly
<input type="checkbox"/> ABRASIVES	
<input type="checkbox"/> ADHESIVE / SEALANTS	<i>For the time period listed above:</i>
<input type="checkbox"/> COATINGS	
<input type="checkbox"/> FUEL OIL	<i>- Crude oil throughput at Tank Nos.</i>
<input type="checkbox"/> INK	<i>253, 254, and 104.</i>
<input type="checkbox"/> MSDS	
<input type="checkbox"/> NATURAL GAS	<i>- Crude oil throughput at the crude</i>
<input type="checkbox"/> OIL	<i>oil loading facility for Tank Nos. 253</i>
<input type="checkbox"/> RAW / FINISHED MATERIAL	<i>+ 254.</i>
<input type="checkbox"/> SOLVENT	
<input type="checkbox"/> OTHER _____	<i>- Crude oil throughput at the crude oil loading</i>
_____	<i>facility for Tank No. 104.</i>

Signature of person supplying the information, "I certify that the above information is correct."

Signature: _____ Title: _____
 Print Name: _____ Phone: _____

Please attach copies of receipts and/or original records.

Signature of person receiving Notice: *[Signature]*
 Issued by: *[Signature]* Date: _____



Return the pink copy of this form within 10 days to:
 Ventura County Air Pollution Control District
 669 County Square Drive, 2nd Floor, Ventura, CA 93003
 Phone: 805\645-1400 Fax: 805\645-1444

NOTICE REPORT

FACILITY # : 01151

FACILITY NAME : Ridgeway Corporation

NOTICE TYPE : Notice to Supply
ASSIGNED TO : Hall, Ken
STATUS : Pending

DETAIL INFORMATION

NOTICE DATE : 08/05/2015

DATE DUE : 08/19/2015
CLOSED DATE : *09/21/15 GW*
OUTCOME : In Compliance

REPLY STATUS : Received
CLOSER ID :

COMMENTS

Records received (see attached) indicate no crude oil production during the period of 8/1/14 to 7/31/15. There has been no access to lease because of an ongoing road dispute.



Ridgeway Corporation
6500 Meadowglade Dr.
Moorpark, CA 93021

GAS Mcf	PRODUCTION 2014 MONTH	WELL RIDGEWAY #1	WELL RIDGEWAY #2	WELL RIDGEWAY #3	WELL DENNISON #1	TOTAL bbls
297.70	JAN	/	0	/	0	0
185.30	FEB	/	0	/	0	0
170.80	MARCH	/	0	/	0	0
154.50	APRIL	/	0	/	0	0
134.90	MAY	/	0	/	0	0
144.60	JUNE	/	0	/	0	0
134.10	JULY	/	0	/	0	0
123.80	AUG	/	0	/	0	0
99.10	SEPT	/	0	/	0	0
106.90	OCT	/	0	/	0	0
102.70	NOV	/	0	/	0	0
190.10	DEC	/	0	/	0	0
148.90	2015 JAN	/	0	/	0	0
134	FEB	/	0	/	0	0
132.20	MARCH	/	0	/	0	0
47.50	APRIL	/	0	/	0	0
127.90	MAY	/	0	/	0	0
118.00	JUNE	/	0	/	0	0
	JULY	/	0	/	0	0
	AUG	/	0	/	0	0
	SEPT	/	0	/	0	0
	OCT	/	0	/	0	0
	NOV	/	0	/	0	0
	DEC	/	0	/	0	0

I WAS NOT ABLE TO SHIP
ANY CRUDE BECAUSE OF ROAD
RESTRICTIONS.
I HAVE JUST SECURED A
WAY TO BEGIN SHIPPING
AGAIN!

RECEIVED
WORTHEN COUNTY
15 AUG 13 AM 11:54
A.P.C.D.

INSPECTION REPORT

FACILITY # : 01151

FACILITY NAME: Ridgeway Corporation

DETAIL INFORMATION

LAST COMPLIANCE INSP: 07/10/2014 NEXT SCHEDULED INSP: / /
INSPECTION TYPE: NOV Follow-up PRIORITY:

[] COMPLIANCE

ASSIGNED: Hall, Ken

INSPECTION REQUEST REASON: NOV No. 23099

INSPECTION DUE DATE: 09/08/2015

INSPECTION DATE: 09/08/2015

STATUS: Pending

INSPECTION WRITE-UP DATE: 09/08/2015

AIRS SIZE: Not Classified

FINAL COMPLIANCE DATE : *09/14/15*

INSPECTION COMMENTS

During re-inspection of the three leaks in NOV No. 23099, the 21,000 ppm leak at the top seam of Tank No. 254 had not been repaired. Second NOV (No. 23100) issued for not fixing leak within the required 5 days (Rule 74.10.F.2).

INSPECTION REPORT

FACILITY # : 01151

FACILITY NAME: Ridgeway Corporation

DETAIL INFORMATION

LAST COMPLIANCE INSP: 08/05/2015 NEXT SCHEDULED INSP: / /
INSPECTION TYPE: NOV Follow-up PRIORITY:

[] COMPLIANCE

ASSIGNED: Hall, Ken

INSPECTION REQUEST REASON: NOV No. 23100

INSPECTION DUE DATE: 09/21/2015

INSPECTION DATE: 09/21/2015

STATUS: Complete

INSPECTION WRITE-UP DATE: 09/21/2015

AIRS SIZE: Not Classified

FINAL COMPLIANCE DATE : 09/23/2015 *mw*

INSPECTION COMMENTS



Ventura County
Air Pollution
Control District

669 County Square Drive
Ventura, California 93003

tel 805/645-1400
fax 805/645-1444
www.vcapcd.org

Michael Villegas
Air Pollution Control Officer

September 23, 2015

Ridgeway Corporation
6500 Meadowglade Drive
Moorpark, CA 93021

Attention: Mr. Mike Evans

Regarding: VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
NOTICES OF VIOLATION

Notice Numbers: 23099 & 23100
Date of Violations: August 5, 2015 & September 8, 2015
Location of Violations: Timber Canyon Oilfield
Rule and Section Violated: 74.10.F.2 (4 Counts)
Permit to Operate Number: 01151

This letter is in reference to the above Notice of Violation. The District would like to resolve this matter without the burden of litigation. This letter contains an offer of settlement based upon the District's policy for the settlement of violations.

Although California Health and Safety Code Section 42402 specifies civil penalties of up to \$10,000 per day for each day of violation, the reduced monetary amount of the District's offer specified below is derived from a schedule of penalties. This schedule of penalties takes into account the severity of the violation, the frequency of past violations and any corrective action taken by the violator.

I am authorized to offer to settle this matter based on the information available.

1. Payment of the mutual settlement penalty in the sum of **\$4000.00**.
2. Submission of a written statement indicating proof of correction and present compliance.
3. Release of the alleged violator from any and all claims for civil penalties which could arise out of any incident referenced in the above Notice(s) of violation.
4. Settlement shall not constitute an admission of violation conduct in any administrative or judicial proceeding.

If you are interested in settling this case without further legal proceedings, submit a statement of corrective action/compliance and a check in the amount of **\$4000.00**, payable to the Ventura County Air Pollution Control District at 669 County Square Dr., 2nd Floor, Ventura, CA 93003, by **October 8, 2015**. Upon receipt of said amount, **Ridgeway Corporation** shall be released from liability under the terms as set forth above.

This letter constitutes an offer of settlement. If you have any questions regarding this settlement, please contact me at 805/ 645-1496.

Thank you for your cooperation in bringing this matter to a close.

Sincerely,

Eric Wetherbee
Mutual Settlement Officer

Attachment: Copy of NOV #23099 & #23100



NOTICE OF VIOLATION

No. 23099

Name: Ridgeway Corporation Date: 8/5/15
 Address: 6500 Meadowglade Dr. City/Zip: 93021
 Inspection Address: Timber Canyon Oilfield P.O./ID#: 1151
 City/Zip: 93060 Phone: 660-1343

You are hereby notified that a VIOLATION of RULE 71.1.B.1.a of the Rules and Regulations of the Ventura County Air Pollution Control District, SECTION _____ of the California Health and Safety Code, SECTION _____ of the California Code of Regulations, was committed on 8/5/15

by: not directing all vapors to a vapor recovery system (3 counts)
 1) >50,000 ppm leak at a tank seam of Tank No. 104.
 2) 14,400 ppm leak at a tank seam of Tank No. 254.
 3) 21,000 ppm leak at a tank seam of Tank No. 254.

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBILITY OF FURTHER LEGAL ACTION.

IC Hill 6 8/5/15 12:00
 Issued by (Signature) Sector Date Time

SIGNING THIS NOTICE ACKNOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Mr. Mike Evans President
 Issued To (please print) Title (please print)

by certified mail
 Signature of Person Receiving Notice Title Date

Follow-up Action: _____

Disposition: _____



NOTICE OF VIOLATION

No. 23100

Name: Ridgeway Corporation Date: 9/8/15
Address: 6500 Meadowglade Dr. City/Zip: 93021
Inspection Address: Timber Canyon Alfield P.O./ID#: 1151
City/Zip: 93060 Phone: 660-1343

You are hereby notified that a VIOLATION of RULE 74.10.F.2 of the Rules and Regulations of the Ventura County Air Pollution Control District, SECTION _____ of the California Health and Safety Code, SECTION _____ of the California Code of Regulations, was committed on 9/8/15 by: not repairing the 21,000 ppm leak at the tank seam of Tank No. 254 within the required 5 days (NOV No. 23099)

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBILITY OF FURTHER LEGAL ACTION.

IC Hill 6 9/8/15 11:00
Issued by (Signature) Sector Date Time

SIGNING THIS NOTICE ACKNOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Mr. Mike Evans Treasurer
Issued To (please print) Title (please print)

by certified mail
Signature of Person Receiving Notice Title Date

Follow-up Action: _____

Disposition: _____